

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,378	--	--	25,576	2,780	1,302	-1,464	31,846	654	0	17,348
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,108	-13	1,475	1,005	-1,695	--	43	841	2,563	9,433	4,712
Pentanes Plus	1,127	-13	--	--	-10	--	5	--	67	1,032	148
Liquefied Petroleum Gases	10,981	--	1,475	1,005	-1,685	--	38	841	2,496	8,401	4,564
Ethane/Ethylene	5,137	--	16	--	-4,159	--	-150	--	1,315	-171	364
Propane/Propylene	4,041	--	1,026	949	2,236	--	-244	--	1,057	7,439	2,705
Normal Butane/Butylene	1,206	--	407	13	121	--	444	446	123	734	1,308
Isobutane/Isobutylene	597	--	26	43	117	--	-12	395	--	400	187
Other Liquids	--	849	--	21,205	57,150	6,407	2,164	84,098	2,193	-2,843	80,165
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	852	--	575	8,566	241	-445	10,558	122	0	10,195
Hydrogen	--	--	--	--	--	95	--	95	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	852	--	574	8,566	146	-445	10,463	121	0	10,195
Fuel Ethanol	--	700	--	--	8,508	790	-194	10,077	115	0	8,210
Renewable Fuels Except Fuel Ethanol	--	152	--	574	59	-644	-251	386	7	0	1,985
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	1,088	-48	--	-263	2,080	2,066	-2,843	5,778
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	19,542	48,632	6,166	2,872	71,460	5	0	64,192
Reformulated	--	--	--	6,955	7,317	4,553	1,677	17,148	0	0	21,697
Conventional	--	-3	--	12,587	41,315	1,613	1,195	54,312	5	0	42,495
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	116,754	9,527	44,990	-6,312	5,257	--	3,354	156,349	92,499
Finished Motor Gasoline	--	--	97,738	1,244	7,508	-6,956	129	--	26	99,379	4,079
Reformulated	--	--	38,401	--	--	-3,139	-4	--	--	35,266	29
Conventional	--	--	59,337	1,244	7,508	-3,817	133	--	26	64,114	4,050
Finished Aviation Gasoline	--	--	--	21	1,282	--	-41	--	--	1,344	146
Kerosene-Type Jet Fuel	--	--	2,767	2,261	13,620	--	1,566	--	260	16,822	12,267
Kerosene	--	--	47	--	--	--	-73	--	2	118	1,789
Distillate Fuel Oil ⁶	--	--	10,372	3,350	21,636	644	3,386	--	1,413	31,203	55,614
15 ppm sulfur and under	--	--	8,853	2,000	19,564	644	3,165	--	1,413	26,483	47,214
Greater than 15 ppm to 500 ppm sulfur	--	--	100	39	386	--	197	--	--	328	3,793
Greater than 500 ppm sulfur	--	--	1,419	1,311	1,686	--	24	--	0	4,392	4,607
Residual Fuel Oil ⁷	--	--	1,461	1,074	129	--	-671	--	635	2,700	8,807
Less than 0.31 percent sulfur	--	--	465	--	--	--	27	--	NA	NA	1,172
0.31 to 1.00 percent sulfur	--	--	453	--	--	--	-377	--	NA	NA	1,856
Greater than 1.00 percent sulfur	--	--	543	1,074	129	--	-321	--	NA	NA	5,779
Petrochemical Feedstocks	--	--	129	3	-37	--	9	--	--	86	165
Naphtha for Petro. Feed. Use	--	--	129	3	--	--	9	--	--	123	165
Other Oils for Petro. Feed. Use	--	--	--	--	-37	--	--	--	--	-37	--
Special Naphthas	--	--	13	--	--	--	-10	--	--	23	19
Lubricants	--	--	256	210	494	--	-196	--	251	905	943
Waxes	--	--	-15	82	--	--	8	--	93	-34	380
Petroleum Coke	--	--	1,046	4	--	--	--	--	594	456	--
Marketable	--	--	410	4	--	--	--	--	594	-180	--
Catalyst	--	--	636	--	--	--	--	--	--	636	--
Asphalt and Road Oil	--	--	1,444	1,278	358	--	1,148	--	66	1,866	8,256
Still Gas	--	--	1,405	--	--	--	--	--	--	1,405	--
Miscellaneous Products	--	--	91	--	--	--	2	--	12	77	34
Total	13,486	836	118,229	57,313	103,226	1,397	6,000	116,785	8,764	162,939	194,724

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.